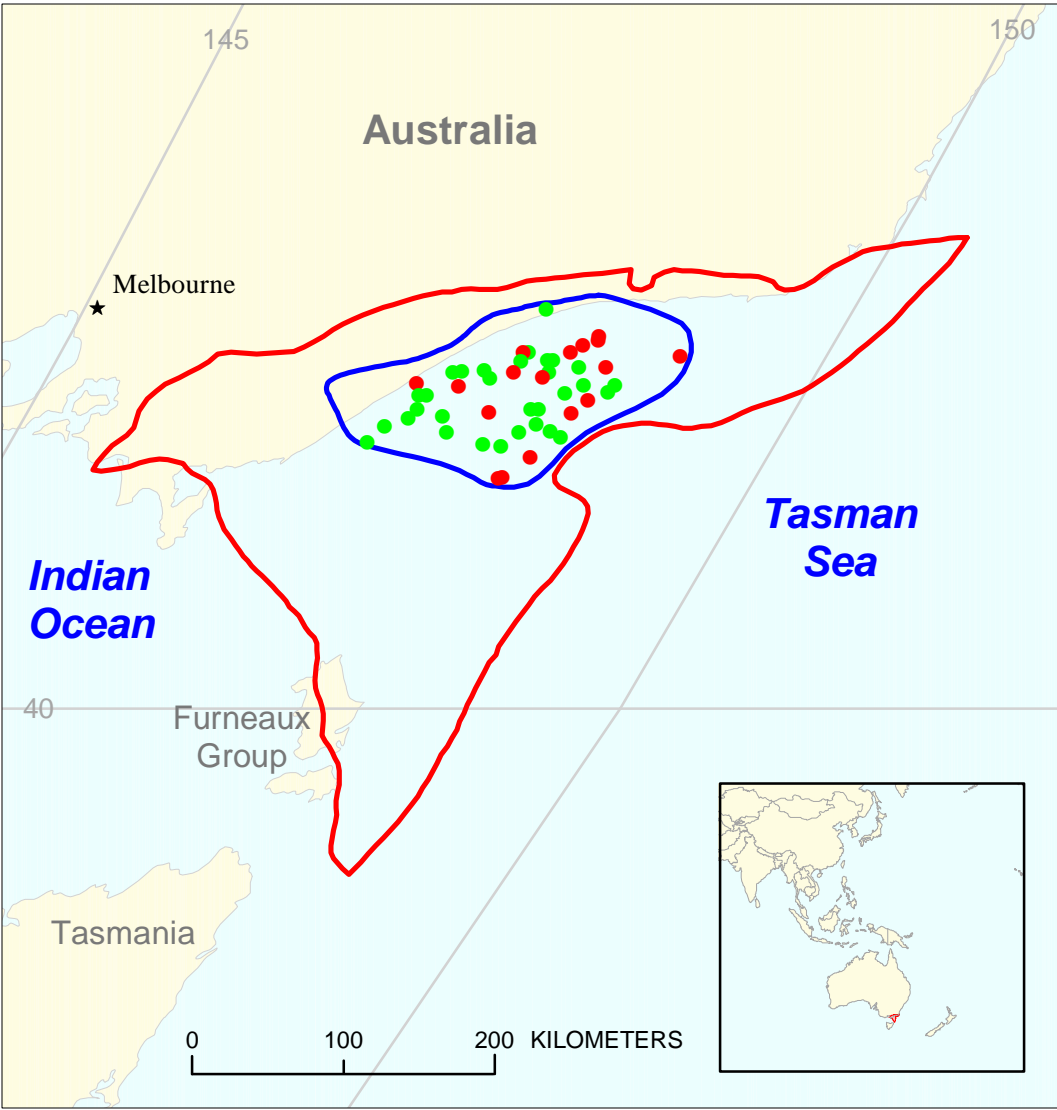


# Gippsland Basin Geologic Province 3930



- Latrobe Total Petroleum System 393001
- Gippsland Basin Geologic Province 3930

□ Latrobe  
□ Total Petroleum System 393001

**Gippsland Basin, Province 3930**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**3930 Total: Assessed onshore portions of Gippsland Basin Province**

Oil Fields			1	3	6	3	3	8	17	9	0	0	1	1
Gas Fields							10	43	104	48	1	3	6	3
Total	1.00		1	3	6	3	12	50	121	57	1	3	7	3

**3930 Total: Assessed offshore portions of Gippsland Basin Province**

Oil Fields			102	285	577	306	263	777	1,730	858	15	45	109	51
Gas Fields							967	4,218	10,270	4,744	57	250	631	284
Total	1.00		102	285	577	306	1,230	4,996	11,999	5,602	71	295	740	336

**3930 Grand Total: Assessed portions of Gippsland Basin Province**

Oil Fields			103	288	583	310	266	785	1,747	867	15	46	110	52
Gas Fields							977	4,261	10,373	4,791	57	252	638	287
Total	1.00		103	288	583	310	1,243	5,046	12,120	5,658	72	298	748	339

**Gippsland Basin, Province 3930**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**393001 Latrobe Total Petroleum System**

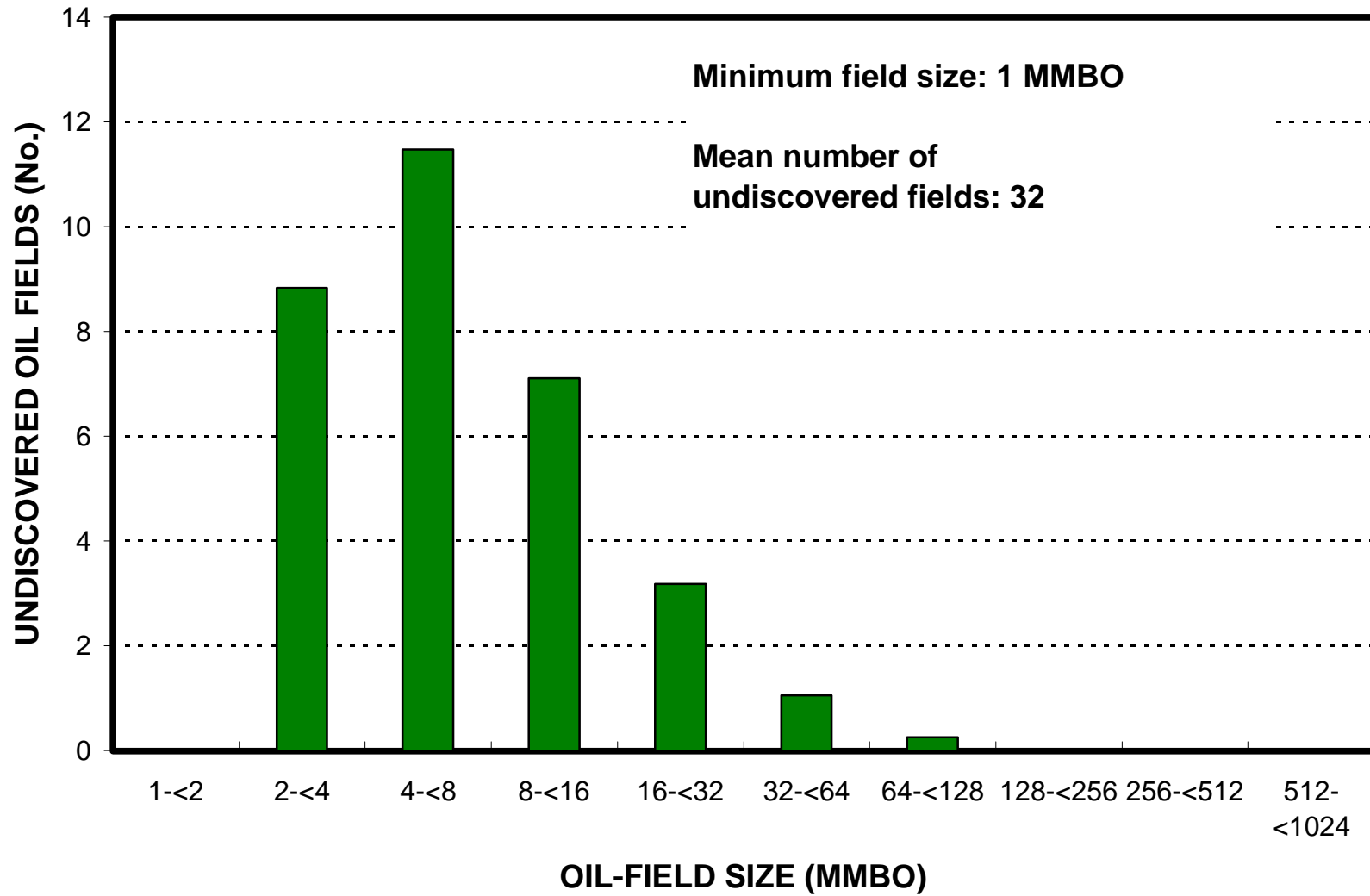
39300101 Gippsland Assessment Unit (1% of undiscovered oil fields and 1% of undiscovered gas fields allocated to ONSHORE province 3930)

Oil Fields	2	1.00	1	3	6	3	3	8	17	9	0	0	1	1
Gas Fields	12						10	43	104	48	1	3	6	3
Total			1.00	1	3	6	3	12	50	121	57	1	3	7

39300101 Gippsland Assessment Unit (99% of undiscovered oil fields and 99% of undiscovered gas fields allocated to OFFSHORE province 3930)

Oil Fields	2	1.00	102	285	577	306	263	777	1,730	858	15	45	109	51
Gas Fields	12						967	4,218	10,270	4,744	57	250	631	284
Total			1.00	102	285	577	306	1,230	4,996	11,999	5,602	71	295	740

# Gippsland Basin, Province 3930 Undiscovered Field-Size Distribution



# Gippsland Basin, Province 3930 Undiscovered Field-Size Distribution

